FORM 3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
GMBU 1-36-8-18H

2. TYPE OF WORK
DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
EIGHT MILE FLAT

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME
GMBU (GRRV)

6. NAME OF OPERATOR
NEWFIELD PRODUCTION COMPANY

7. OPERATOR PHONE
435 646-4825

8. ADDRESS OF OPERATOR
Rt 3 Box 3630 , Myton, UT, 84052

9. OPERATOR E-MAIL
mcrozier@newfield.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
ML-22057

11. MINERAL OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ◉ FEE ○

12. SURFACE OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ◉ FEE ○

13. NAME OF SURFACE OWNER (if box 12 = 'fee')

14. SURFACE OWNER PHONE (if box 12 = 'fee')

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ◉

19. SLANT
VERTICAL ○ DIRECTIONAL ○ HORIZONTAL ◉

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1028 FNL 724 FEL	NENE	36	8.0 S	18.0 E	S
Top of Uppermost Producing Zone	1028 FNL 724 FEL	NENE	36	8.0 S	18.0 E	S
At Total Depth	100 FSL 2550 FEL	SWSE	36	8.0 S	18.0 E	S

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
100

23. NUMBER OF ACRES IN DRILLING UNIT
640

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
2630

26. PROPOSED DEPTH
MD: 10484 TVD: 6069

27. ELEVATION - GROUND LEVEL
4902

28. BOND NUMBER
B001834

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
437478

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 500	24.0	J-55 ST&C	8.3	Class G	203	1.17	15.8
							No Used	0	0.0	0.0
PROD	7.875	5.5	0 - 6483	20.0	N-80 LT&C	9.0	Premium Lite High Strength	226	3.53	11.0
			6483 - 10484	11.6	P-110 Other	9.0	50/50 Poz	264	1.24	14.3
							No Used	0	0.0	0.0
PROD	7.875	4.5	0 - 6483	20.0	N-80 LT&C	9.0	Premium Lite High Strength	226	3.53	11.0
			6483 - 10484	11.6	P-110 Other	9.0	50/50 Poz	264	1.24	14.3
							No Used	0	0.0	0.0

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☑ COMPLETE DRILLING PLAN
☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
☑ TOPOGRAPHICAL MAP

NAME Mandie Crozier	**TITLE** Regulatory Tech	**PHONE** 435 646-4825
SIGNATURE	**DATE** 03/08/2012	**EMAIL** mcrozier@newfield.com

API NUMBER ASSIGNED 43047524330000 **APPROVAL**

Received: June 18, 2013

Newfield Production Company
GMBU 1-36-8-18H
NE/NE Sec 36 T8S R18E
Uintah County, UT

Drilling Program

1. Formation Tops

Uinta	surface			
Green River	1,662'			
Garden Gulch member	4,007'			
TD	6,069'	TVD /	10,484'	MD

2. Depth to Oil, Gas, Water, or Minerals

Base of moderately saline	340'			(water)
Green River	4,007'	-	6,069'	(oil)

3. Pressure Control

Section	BOP Description
Surface	No control
Production	The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 2M system. A 2M BOP system will consist of 2 ram preventers (double or two singles), and a rotating head. A choke manifold rated to at least 2,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom (TVD/MD)							Burst	Collapse	Tension
Surface	0'	500'	24	J-55	STC	8.33	8.33	12	2,950	1,370	244,000
8 5/8									10.52	8.61	20.33
Production	0'	6,172'	20	N-80	LTC	8.33	9.0	--	9,190	8,830	428,000
5 1/2		6,483'							4.47	3.89	3.47
Production	6,483'	6,069'	11.6	P-110	BTC	8.33	9.0	--	10,690	7,560	279,000
4 1/2		10,484'							5.29	3.38	5.45

A tapered string of production casing will be run. A 7-7/8" hole will be drilled for the 5-1/2" casing in the vertical and curve sections of the well. A 6-1/8" hole will be drilled for the 4-1/2" casing in the lateral section of the well.

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)
Production casing MASP = (reservoir pressure) - (gas gradient)

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All collapse calculations assume fully evacuated casing with a gas gradient
All tension calculations assume air weight of casing
Gas gradient = 0.1 psi/ft

All casing shall be new.
All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft^3 / sacks	OH excess	Weight (ppg)	Yield (ft^3/sk)
Surface	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	237 / 203	15%	15.8	1.17
Production Lead	7 7/8	4,007'	Premium Lite II w/ 3% KCl + 10% bentonite	798 / 226	15%	11.0	3.53
Production Tail	7 7/8	1,644'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	328 / 264	15%	14.3	1.24

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

A system of open hole packers will be used to isolate frac stages in the lateral. Open hole packers will be used to isolate the vertical portion of the well from the lateral. A port collar will be used to cement the vertical portion of the well.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval **Description**

Surface - 500' An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. Water will be on location to be used as kill fluid, if necessary.

500' - TD A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.
Anticipated maximum mud weight is 9.0 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the

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top of the Garden Gulch formation. A Gamma Ray log will be run from TD to surface. A cement bond log will be run from the port collar to the cement top behind the production casing. (cemented interval)

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.43 psi/ft gradient.

6,172' x 0.43 psi/ft = 2673 psi

No abnormal temperature is expected. No H_2S is expected.

9. Other Aspects

The well will be drilled vertically to a kick-off point of 5,651' .
Directional tools will then be used to build to 91.47 degrees inclination.
The hole size in the lateral will be reduced to 6-1/8". The lateral will be drilled to the bottomhole location shown on the plat.
A tapered string of production casing will be run in the well, with 5-1/2" casing in the vertical and curve portions and 4-1/2" casing in the lateral portion.
A system of open hole packers will be used to provide multi-stage frac isolation in the lateral.
A set of open hole packers will be placed at kick-off point to isolate the lateral. A port cementing collar will placed above the packers and will be used to cement the vertical portion of the well bore.

Newfield requests the following Variances from Onshore Order # 2:
- Variance from Onshore Order 2, III.E.1
- Refer to Newfield Production Company Standard Operating Practices "Ute Tribal Green River Development Program" paragraph 9.0

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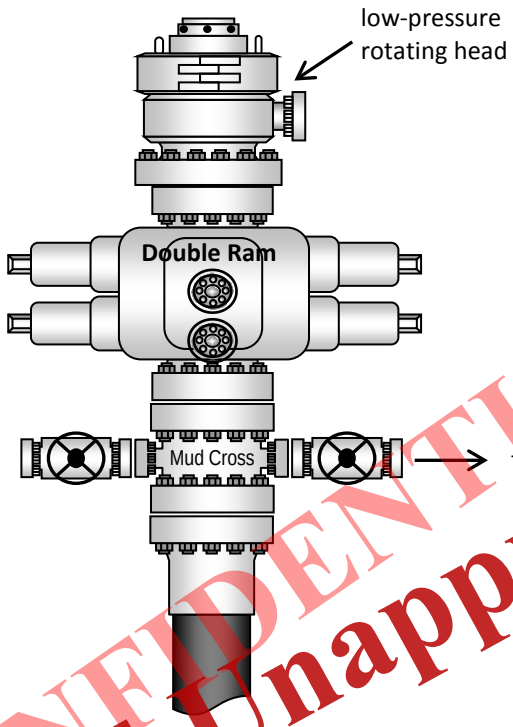
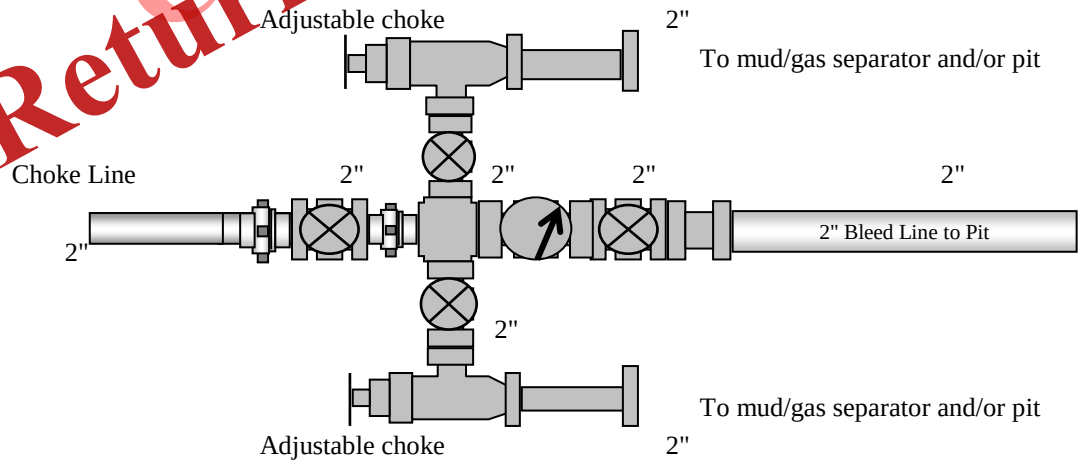
Typical 2M BOP stack configuration



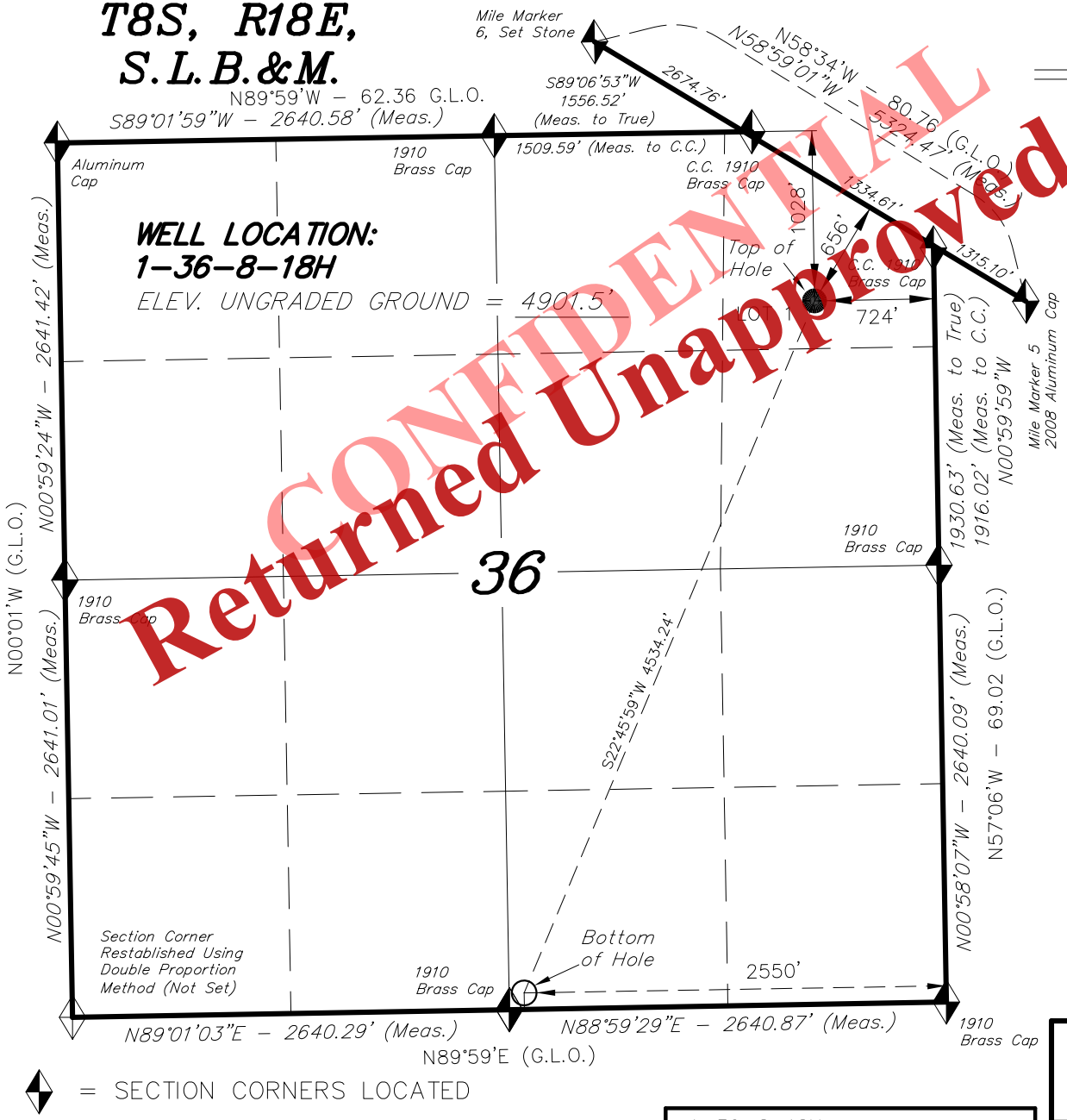
Typical 2M Choke Manifold Configuration



Received: March 08, 2012

T8S, R18E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY



WELL LOCATION, 1-36-8-18H, LOCATED AS SHOWN IN THE NE 1/4 NE 1/4 (LOT 1) OF SECTION 36, T8S, R18E, S.L.B.&M. UINTAH COUNTY, UTAH.

TARGET BOTTOM HOLE, 1-36-8-18H, LOCATED AS SHOWN IN THE SW 1/4 SE 1/4 OF SECTION 36, T8S, R18E, S.L.B.&M. UINTAH COUNTY, UTAH.

1000' 500' 0' 1000'

BAR SCALE

N

NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Bottom of Hole footages are 100' FSL & 2550' FEL.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR No.189377 10-11-11 STACY W. STEWART STATE OF UTAH

STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

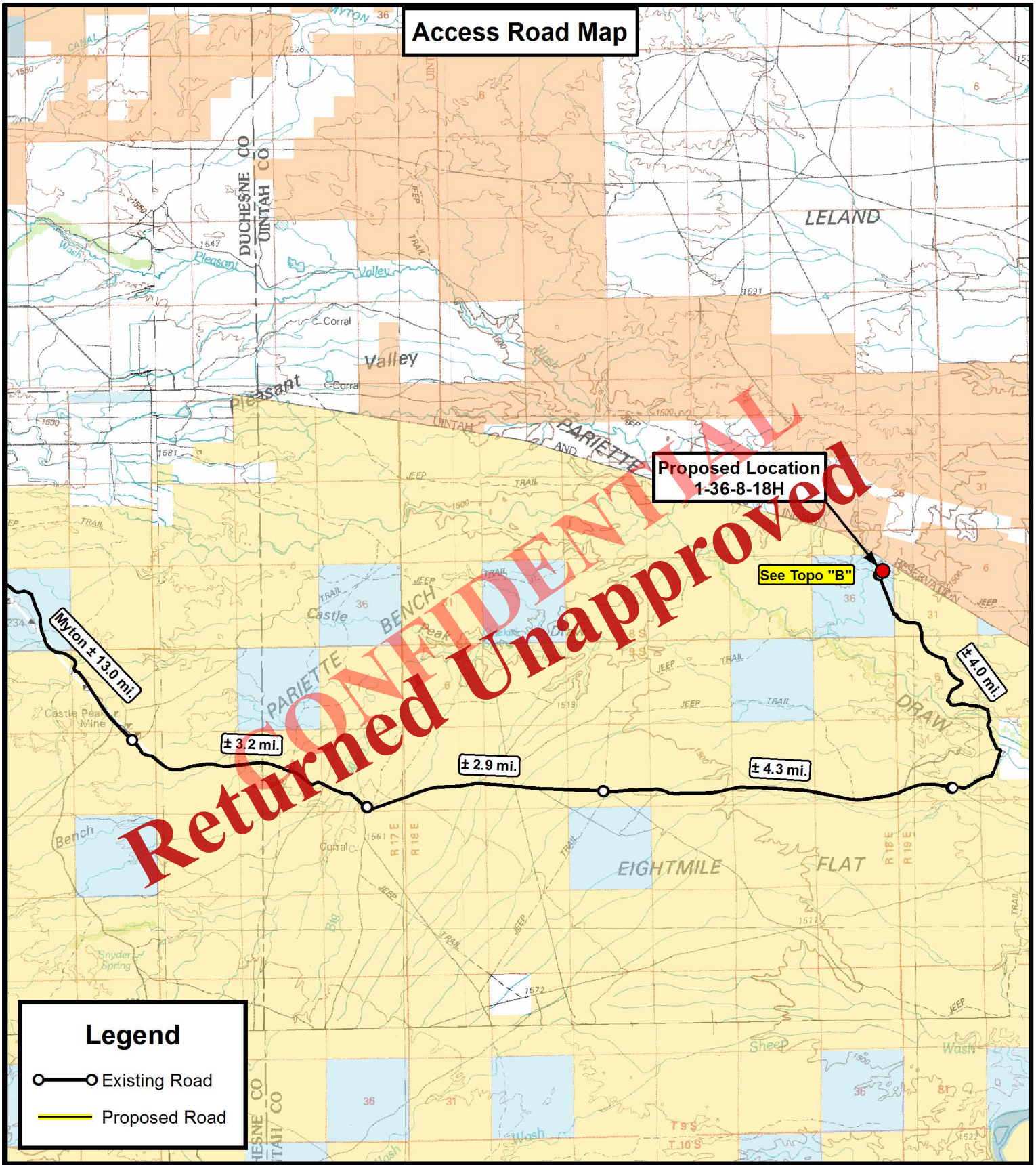
1-36-8-18H (Surface Location) NAD 83
LATITUDE = 40° 04' 43.48"
LONGITUDE = 109° 50' 06.13"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 09-18-11	SURVEYED BY: S.V.	VERSION:
DATE DRAWN: 10-07-11	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	

Received: March 08, 2012

Access Road Map



Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

1-36-8-18H
SEC. 36, T8S, R18E, S.L.B.&M.
Uintah County, UT.

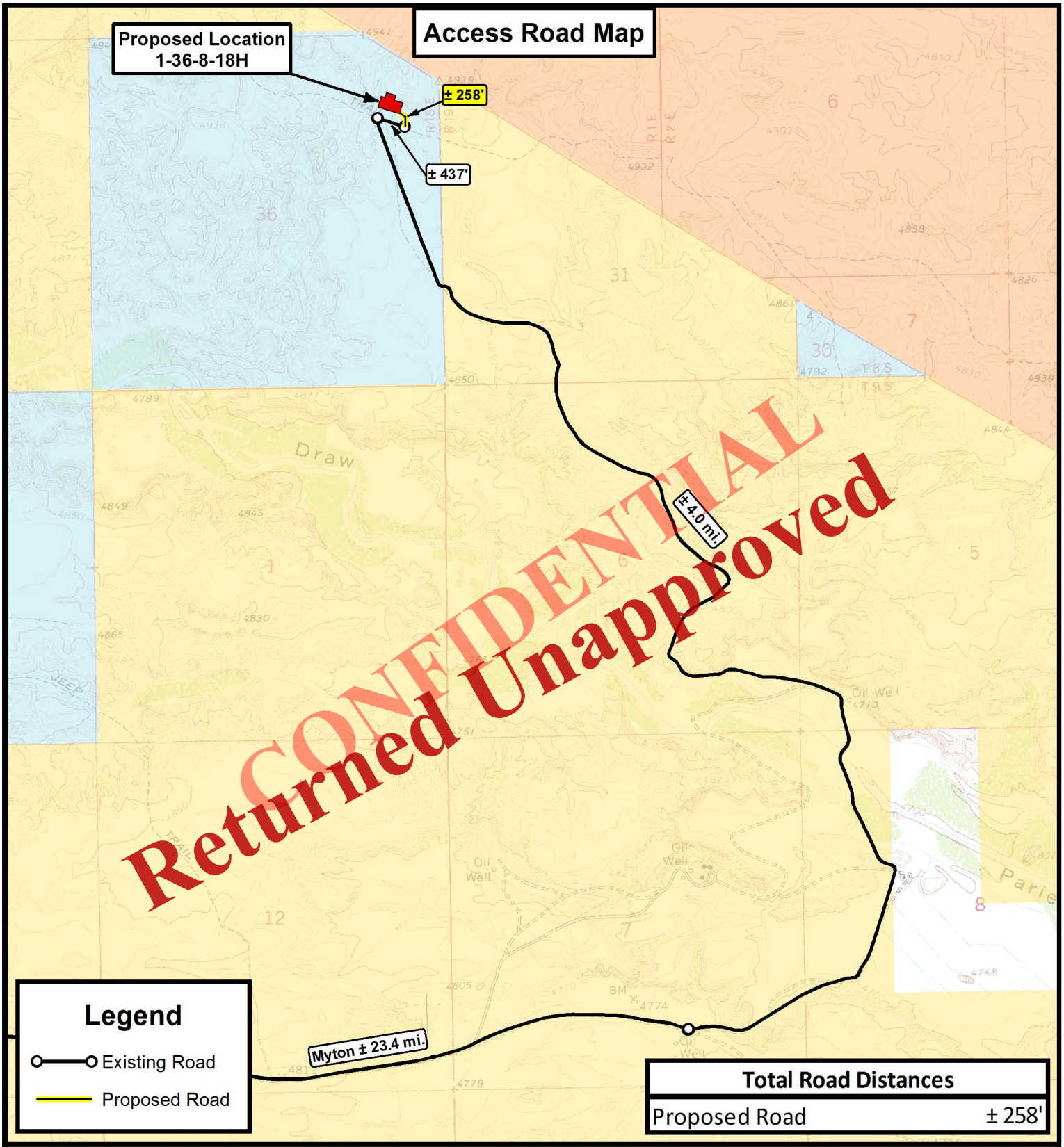
DRAWN BY:	D.C.R.	REVISED:	03-02-12 D.C.R.	VERSION:
DATE:	10-07-2011			V2
SCALE:	1:100,000			

TOPOGRAPHIC MAP

SHEET
A

Received: March 08, 2012

Access Road Map



Legend

- Existing Road
- Proposed Road

Total Road Distances	
Proposed Road	± 258'

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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N

NEWFIELD EXPLORATION COMPANY

1-36-8-18H
SEC. 36, T8S, R18E, S.L.B.&M.
Uintah County, UT.

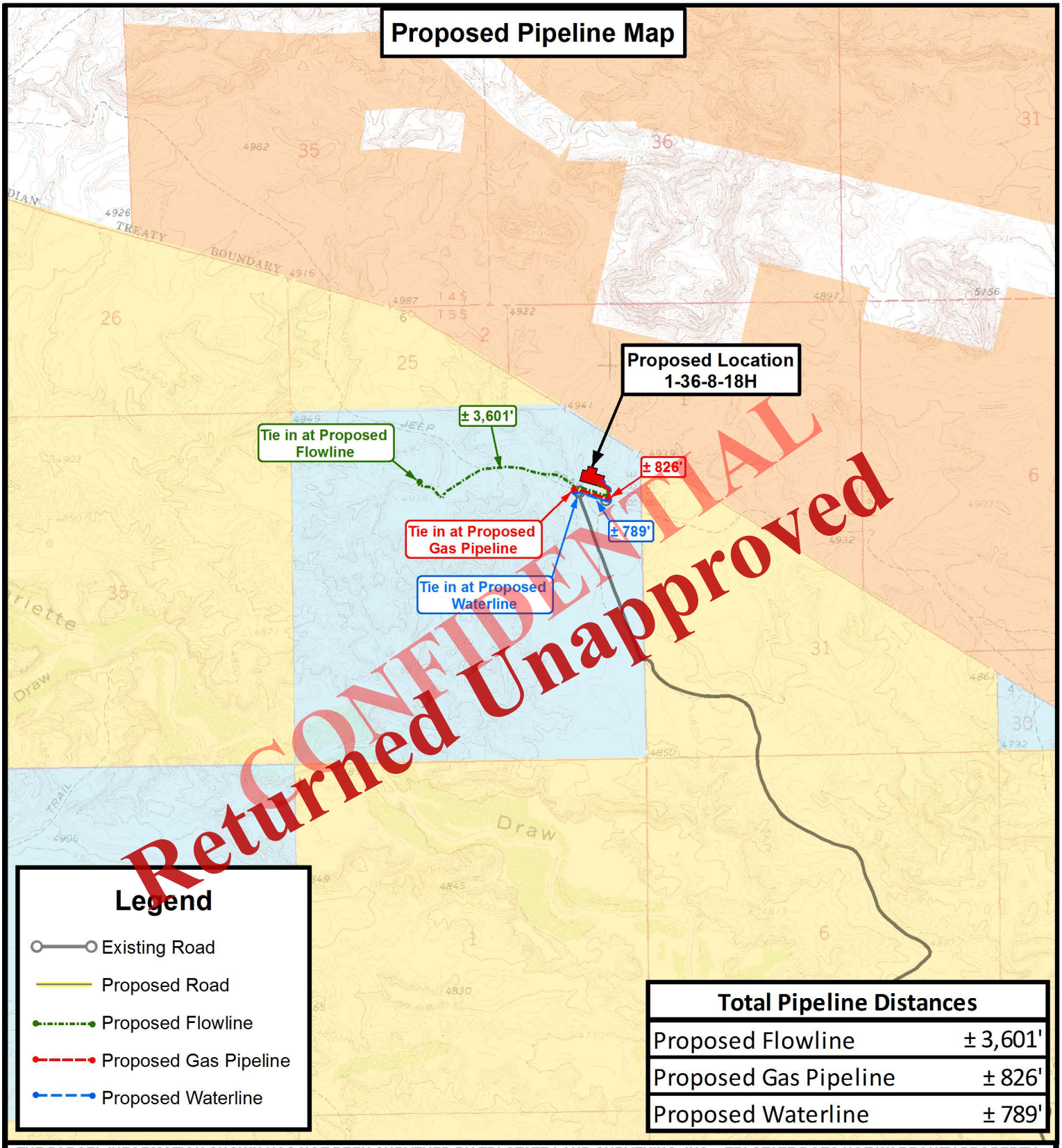
DRAWN BY:	D.C.R.	REVISED:	03-02-12 D.C.R.	VERSION:
DATE:	10-07-2011			V2
SCALE:	1 " = 2,000 '			

TOPOGRAPHIC MAP

SHEET B

Received: March 08, 2012

Proposed Pipeline Map



Legend

- Existing Road
- Proposed Road
- Proposed Flowline
- Proposed Gas Pipeline
- Proposed Waterline

Total Pipeline Distances	
Proposed Flowline	± 3,601'
Proposed Gas Pipeline	± 826'
Proposed Waterline	± 789'

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

1-36-8-18H
SEC. 36, T8S, R18E, S.L.B.&M.
Uintah County, UT.

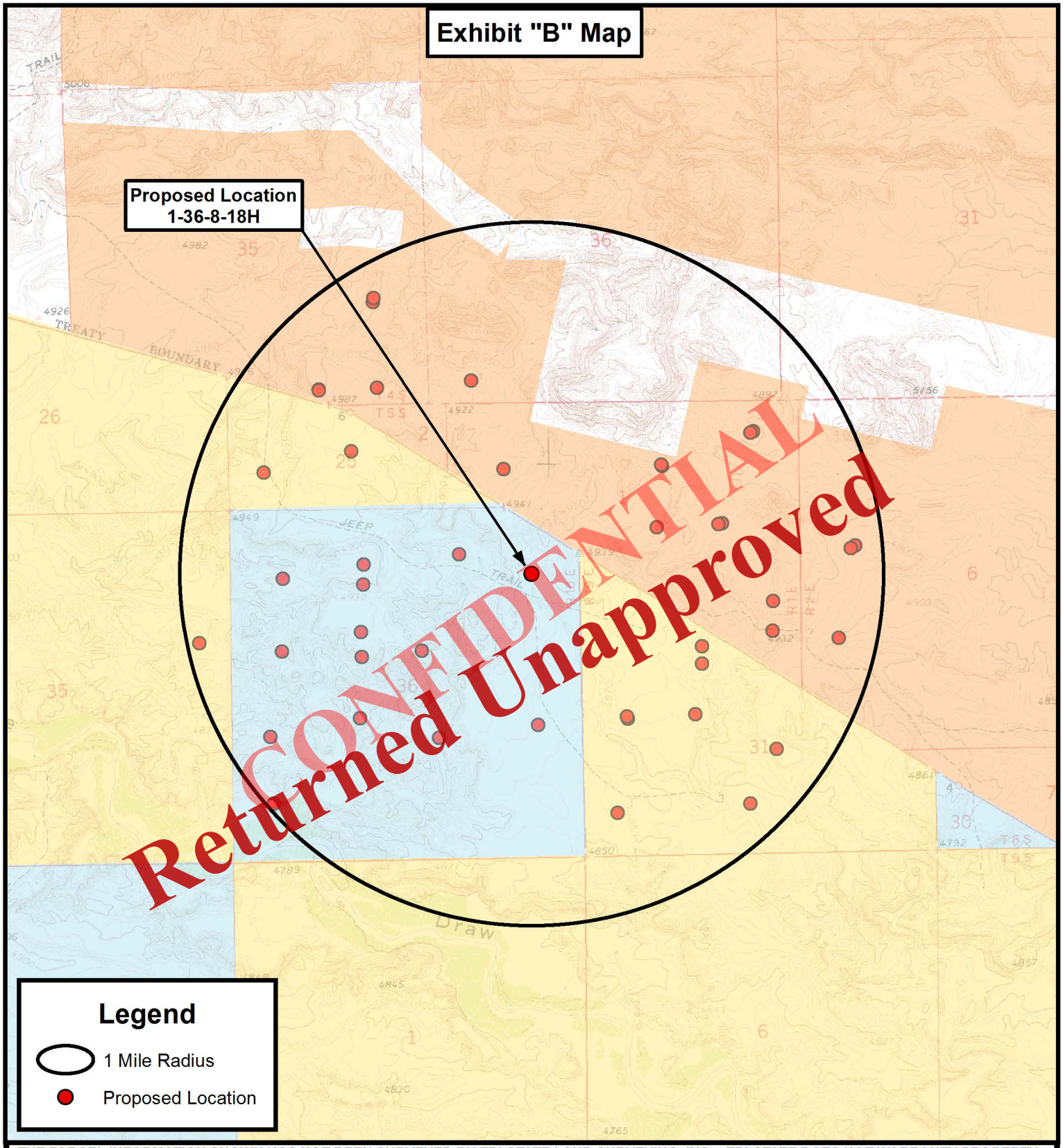
DRAWN BY:	D.C.R.	REVISED:	03-02-12 D.C.R.	VERSION:
DATE:	10-07-2011			V2
SCALE:	1 " = 2,000 '			

TOPOGRAPHIC MAP

SHEET C

Received: March 08, 2012

Exhibit "B" Map



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F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

1-36-8-18H
SEC. 36, T8S, R18E, S.L.B.&M.
Uintah County, UT.

DRAWN BY:	D.C.R.	REVISED:	03-02-12 D.C.R.	VERSION:
DATE:	10-07-2011			V2
SCALE:	1 " = 2,000 '			

TOPOGRAPHIC MAP

SHEET D

Received: March 08, 2012

Newfield Production Company

Utah
GMBU 1-36-8-18H
GMBU 1-36-8-18H

Wellbore #1

Plan: Design #1

Standard Planning Report

27 February, 2012

Received: March 08, 2012

Database:	EDM 5000.1 Update	**Local Co-ordinate Reference:**	Site GMBU 1-36-8-18H
Company:	Newfield Production Company	**TVD Reference:**	RKB @ 4915.0ft
Project:	Utah	**MD Reference:**	RKB @ 4915.0ft
Site:	GMBU 1-36-8-18H	**North Reference:**	Grid
Well:	GMBU 1-36-8-18H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project Utah

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site GMBU 1-36-8-18H

Site Position:		**Northing:**	2,195,095.55 m	**Latitude:**	40° 4' 43.480 N
From:	Lat/Long	**Easting:**	641,992.95 m	**Longitude:**	109° 50' 6.130 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	13.200 in	**Grid Convergence:**	1.07 °

Well GMBU 1-36-8-18H

Well Position	**+N/-S**	0.0 ft	**Northing:**	2,195,095.55 m	**Latitude:**	40° 4' 43.480 N
	+E/-W	0.0 ft	**Easting:**	641,992.95 m	**Longitude:**	109° 50' 6.130 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**		**Ground Level:**	4,902.0 ft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	2/27/2012	11.11	65.86	52,296

Design Design #1

Audit Notes:					
Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	202.77

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
5,650.9	0.00	0.00	5,650.9	0.0	0.0	0.00	0.00	0.00	0.00	
6,482.5	91.47	202.77	6,171.6	-492.6	-206.8	11.00	11.00	0.00	202.77	
10,483.8	91.47	202.77	6,069.0	-4,180.9	-1,754.9	0.00	0.00	0.00	0.00	1-36-8-18H

Database:	EDM 5000.1 Update	**Local Co-ordinate Reference:**	Site GMBU 1-36-8-18H
Company:	Newfield Production Company	**TVD Reference:**	RKB @ 4915.0ft
Project:	Utah	**MD Reference:**	RKB @ 4915.0ft
Site:	GMBU 1-36-8-18H	**North Reference:**	Grid
Well:	GMBU 1-36-8-18H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00
4,900.0	0.00	0.00	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00
5,100.0	0.00	0.00	5,100.0	0.0	0.0	0.0	0.00	0.00	0.00
5,200.0	0.00	0.00	5,200.0	0.0	0.0	0.0	0.00	0.00	0.00
5,300.0	0.00	0.00	5,300.0	0.0	0.0	0.0	0.00	0.00	0.00

Database:	EDM 5000.1 Update	**Local Co-ordinate Reference:**	Site GMBU 1-36-8-18H
Company:	Newfield Production Company	**TVD Reference:**	RKB @ 4915.0ft
Project:	Utah	**MD Reference:**	RKB @ 4915.0ft
Site:	GMBU 1-36-8-18H	**North Reference:**	Grid
Well:	GMBU 1-36-8-18H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,400.0	0.00	0.00	5,400.0	0.0	0.0	0.0	0.00	0.00	0.00
5,500.0	0.00	0.00	5,500.0	0.0	0.0	0.0	0.00	0.00	0.00
5,600.0	0.00	0.00	5,600.0	0.0	0.0	0.0	0.00	0.00	0.00
5,650.9	0.00	0.00	5,650.9	0.0	0.0	0.0	0.00	0.00	0.00
5,700.0	5.40	202.77	5,699.9	-2.1	-0.9	2.3	11.00	11.00	0.00
5,800.0	16.40	202.77	5,798.0	-19.5	-8.2	21.2	11.00	11.00	0.00
5,900.0	27.40	202.77	5,890.6	-53.9	-22.6	58.4	11.00	11.00	0.00
6,000.0	38.40	202.77	5,974.5	-103.9	-43.6	112.6	11.00	11.00	0.00
6,100.0	49.40	202.77	6,046.4	-167.7	-70.4	181.9	11.00	11.00	0.00
6,200.0	60.40	202.77	6,103.8	-243.0	-102.0	263.6	11.00	11.00	0.00
6,300.0	71.40	202.77	6,144.6	-327.1	-137.3	354.7	11.00	11.00	0.00
6,400.0	82.40	202.77	6,167.2	-416.7	-174.9	451.9	11.00	11.00	0.00
6,482.5	91.47	202.77	6,171.6	-492.6	-206.8	534.2	11.00	11.00	0.00
6,500.0	91.47	202.77	6,171.2	-508.7	-213.5	551.7	0.00	0.00	0.00
6,600.0	91.47	202.77	6,168.6	-600.9	-252.2	651.7	0.00	0.00	0.00
6,700.0	91.47	202.77	6,166.1	-693.1	-290.9	751.7	0.00	0.00	0.00
6,800.0	91.47	202.77	6,163.5	-785.3	-329.6	851.6	0.00	0.00	0.00
6,900.0	91.47	202.77	6,160.9	-877.4	-368.3	951.6	0.00	0.00	0.00
7,000.0	91.47	202.77	6,158.4	-969.6	-407.0	1,051.6	0.00	0.00	0.00
7,100.0	91.47	202.77	6,155.8	-1,061.8	-445.7	1,151.5	0.00	0.00	0.00
7,200.0	91.47	202.77	6,153.2	-1,154.0	-484.4	1,251.5	0.00	0.00	0.00
7,300.0	91.47	202.77	6,150.7	-1,246.1	-523.1	1,351.5	0.00	0.00	0.00
7,400.0	91.47	202.77	6,148.1	-1,338.3	-561.8	1,451.4	0.00	0.00	0.00
7,500.0	91.47	202.77	6,145.5	-1,430.5	-600.4	1,551.4	0.00	0.00	0.00
7,600.0	91.47	202.77	6,143.0	-1,522.7	-639.1	1,651.4	0.00	0.00	0.00
7,700.0	91.47	202.77	6,140.4	-1,614.8	-677.8	1,751.3	0.00	0.00	0.00
7,800.0	91.47	202.77	6,137.8	-1,707.0	-716.5	1,851.3	0.00	0.00	0.00
7,900.0	91.47	202.77	6,135.3	-1,799.2	-755.2	1,951.3	0.00	0.00	0.00
8,000.0	91.47	202.77	6,132.7	-1,891.4	-793.9	2,051.2	0.00	0.00	0.00
8,100.0	91.47	202.77	6,130.2	-1,983.6	-832.6	2,151.2	0.00	0.00	0.00
8,200.0	91.47	202.77	6,127.6	-2,075.7	-871.3	2,251.2	0.00	0.00	0.00
8,300.0	91.47	202.77	6,125.0	-2,167.9	-910.0	2,351.1	0.00	0.00	0.00
8,400.0	91.47	202.77	6,122.5	-2,260.1	-948.7	2,451.1	0.00	0.00	0.00
8,500.0	91.47	202.77	6,119.9	-2,352.3	-987.3	2,551.1	0.00	0.00	0.00
8,600.0	91.47	202.77	6,117.3	-2,444.4	-1,026.0	2,651.0	0.00	0.00	0.00
8,700.0	91.47	202.77	6,114.8	-2,536.6	-1,064.7	2,751.0	0.00	0.00	0.00
8,800.0	91.47	202.77	6,112.2	-2,628.8	-1,103.4	2,851.0	0.00	0.00	0.00
8,900.0	91.47	202.77	6,109.6	-2,721.0	-1,142.1	2,950.9	0.00	0.00	0.00
9,000.0	91.47	202.77	6,107.1	-2,813.1	-1,180.8	3,050.9	0.00	0.00	0.00
9,100.0	91.47	202.77	6,104.5	-2,905.3	-1,219.5	3,150.9	0.00	0.00	0.00
9,200.0	91.47	202.77	6,101.9	-2,997.5	-1,258.2	3,250.8	0.00	0.00	0.00
9,300.0	91.47	202.77	6,099.4	-3,089.7	-1,296.9	3,350.8	0.00	0.00	0.00
9,400.0	91.47	202.77	6,096.8	-3,181.8	-1,335.6	3,450.8	0.00	0.00	0.00
9,500.0	91.47	202.77	6,094.2	-3,274.0	-1,374.3	3,550.7	0.00	0.00	0.00
9,600.0	91.47	202.77	6,091.7	-3,366.2	-1,412.9	3,650.7	0.00	0.00	0.00
9,700.0	91.47	202.77	6,089.1	-3,458.4	-1,451.6	3,750.7	0.00	0.00	0.00
9,800.0	91.47	202.77	6,086.5	-3,550.6	-1,490.3	3,850.6	0.00	0.00	0.00
9,900.0	91.47	202.77	6,084.0	-3,642.7	-1,529.0	3,950.6	0.00	0.00	0.00
10,000.0	91.47	202.77	6,081.4	-3,734.9	-1,567.7	4,050.6	0.00	0.00	0.00
10,100.0	91.47	202.77	6,078.8	-3,827.1	-1,606.4	4,150.5	0.00	0.00	0.00
10,200.0	91.47	202.77	6,076.3	-3,919.3	-1,645.1	4,250.5	0.00	0.00	0.00
10,300.0	91.47	202.77	6,073.7	-4,011.4	-1,683.8	4,350.5	0.00	0.00	0.00
10,400.0	91.47	202.77	6,071.2	-4,103.6	-1,722.5	4,450.4	0.00	0.00	0.00
10,483.8	91.47	202.77	6,069.0	-4,180.9	-1,754.9	4,534.2	0.00	0.00	0.00

Database:	EDM 5000.1 Update	**Local Co-ordinate Reference:**	Site GMBU 1-36-8-18H
Company:	Newfield Production Company	**TVD Reference:**	RKB @ 4915.0ft
Project:	Utah	**MD Reference:**	RKB @ 4915.0ft
Site:	GMBU 1-36-8-18H	**North Reference:**	Grid
Well:	GMBU 1-36-8-18H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (m)	Easting (m)	Latitude	Longitude
1-36-8-18H - plan hits target center - Point	0.00	0.00	6,069.0	-4,180.9	-1,754.9	2,193,821.22	641,458.06	40° 4' 2.489 N	109° 50' 29.701 W

NEWFIELD
ROCKY MOUNTAINS

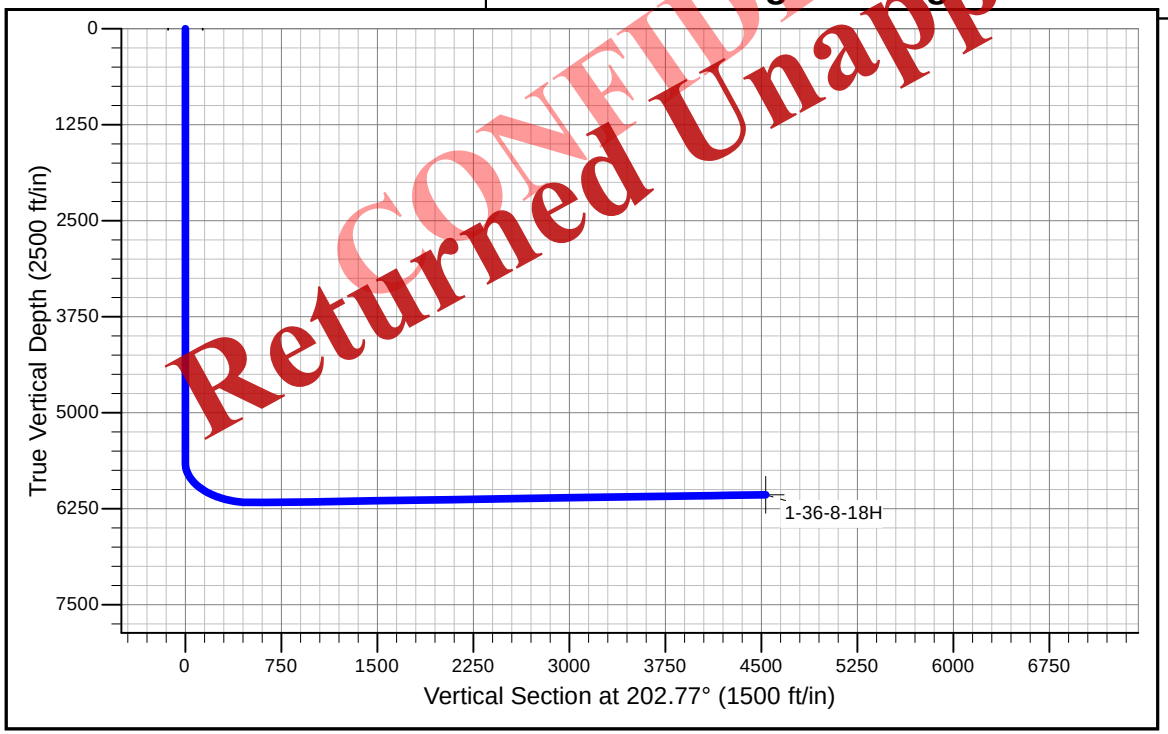
Newfield Production Company

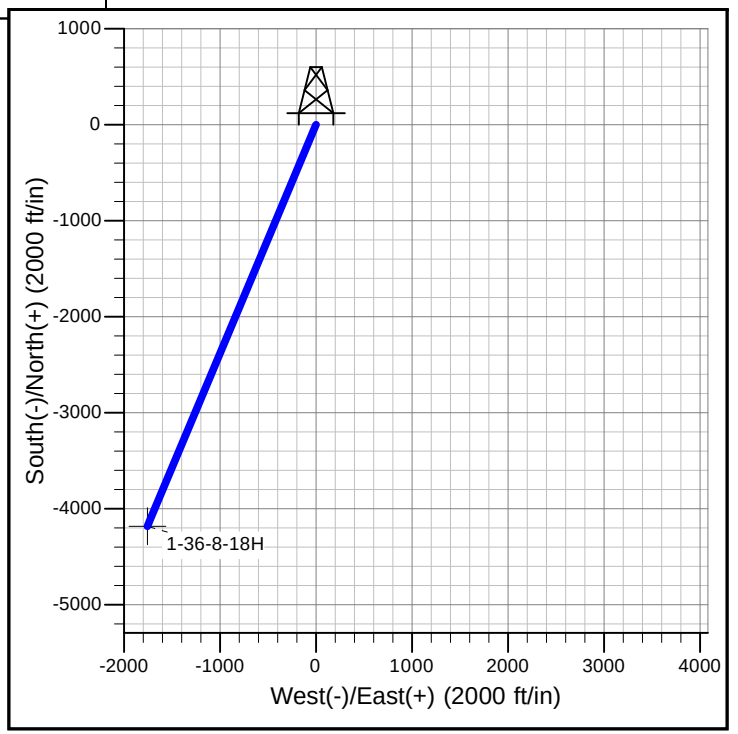
Project: Utah
Site: GMBU 1-36-8-18H
Well: GMBU 1-36-8-18H
Wellbore: Wellbore #1
Design: Design #1

T G M

Azimuths to Grid North
True North: -1.07°
Magnetic North: 10.05°

Magnetic Field
Strength: 52296.3snT
Dip Angle: 65.86°
Date: 2/27/2012
Model: IGRF200510





SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	5650.9	0.00	0.00	5650.9	0.0	0.0	0.00	0.00	0.0	
3	6482.5	91.47	202.77	6171.6	-492.6	-206.8	11.00	202.77	534.2	
4	10483.8	91.47	202.77	6069.0	-4180.9	-1754.9	0.00	0.00	4534.2	1-36-8-18H

PROJECT DETAILS: Utah

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone

System Datum: Mean Sea Level

Received: March 08, 2012

NEWFIELD PRODUCTION COMPANY
GMBU 1-36-8-18H
SHL: NE/NE SECTION 36, T8S, R18E
BHL: SW/SE SECTION 36, T8S, R18E
UINTAH COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. **EXISTING ROADS**

See attached **Topographic Map "A"**

To reach Newfield Production Company well location site GMBU 1-36-8-18H located in the NE¼ NE¼ Section 36, T8S, R18E, S.L.B. & M., Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed southeasterly – 14.8 miles ± to it's junction with an existing road to the northeast; proceed in an easterly direction – 7.2 miles ± to its junction with an existing road to the east; proceed in a easterly and then northwesterly direction – 4.0 miles ± to it's junction an existing road to the southeast; proceed southeasterly – 437' ± to it's junction with the beginning of the proposed access road; proceed 258' ± along the proposed access road to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. **PLANNED ACCESS ROAD**

Approximately 258' of access road is proposed. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

Refer to **EXHIBIT B**.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

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There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. A 16 mil liner with felt will be required. Newfield requests approval that a flare pit be constructed and utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

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Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.

b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times

d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.

e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

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At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** State of Utah.

12. **OTHER ADDITIONAL INFORMATION:**

The Archaeological Resource Survey will be forthcoming. The Paleontological Resource Survey for this area is attached. Paleontological Resource Survey prepared by, Wade E. Miller, 10/20/11.

Newfield Production Company requests 258' of planned access road to be granted. **Refer to Topographic Map "B".** Newfield Production Company requests 826' of surface gas line to be granted. Newfield Production Company requests 789' of buried water line to be granted.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 3" poly fuel gas line, a buried 3" steel water injection line and a buried 3" poly water return line. The planned access road will consist of a 18' permanent running surface (9' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice form will be applied for through the State of Utah DOGM.

Surface Flow Line
Newfield requests 3,601' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. Refer to Topographic Map "C" for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during

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periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

Termination and Final Reclamation: After abandonment of the associated production facilities, the flow lines will be cut and removed, and any incidental surface disturbance reclaimed. Reclamation procedures will follow those outlined in the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.

c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery projects. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU 1-36-8-18H, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU 1-36-8-18H Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Received: March 08, 2012

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRENSENTATIVE AND CERTIFICATION:**

Representative

Name:	Tim Eaton
Address:	Newfield Production Company
	Route 3, Box 3630
	Myton, UT 84052
Telephone:	(435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #1-36-8-18H, NE/NE Section 36, T8S, R18E, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Bond #B001834.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

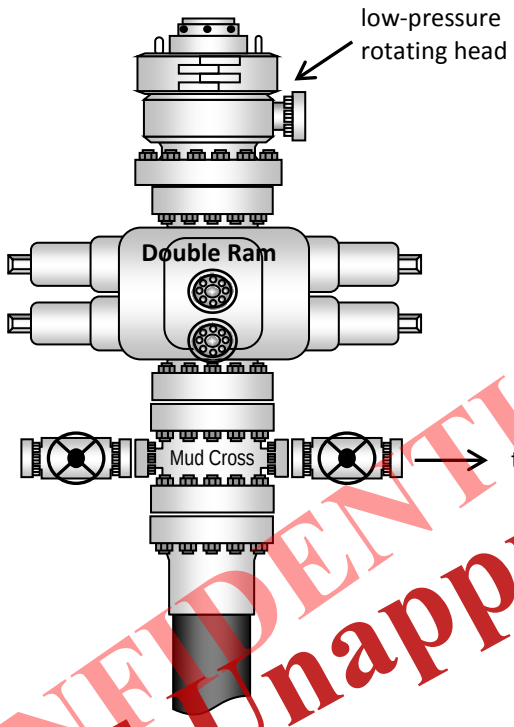
Mandie Crozier Digitally signed by Mandie Crozier DN: cn=Mandie Crozier, o=Newfield Production, ou=Regulatory Analyst, email=mcrozier@newfield.com, c=US Date: 2012.03.08 12:07:03 -07'00'

3/8/12
Date

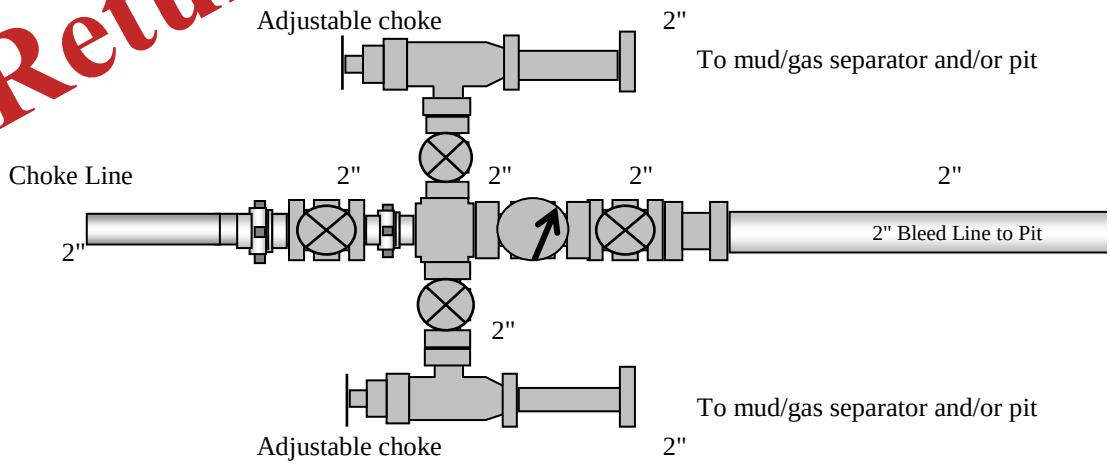
Mandie Crozier
Regulatory Analyst
Newfield Production Company

Received: March 08, 2012

Typical 2M BOP stack configuration



Typical 2M Choke Manifold Configuration



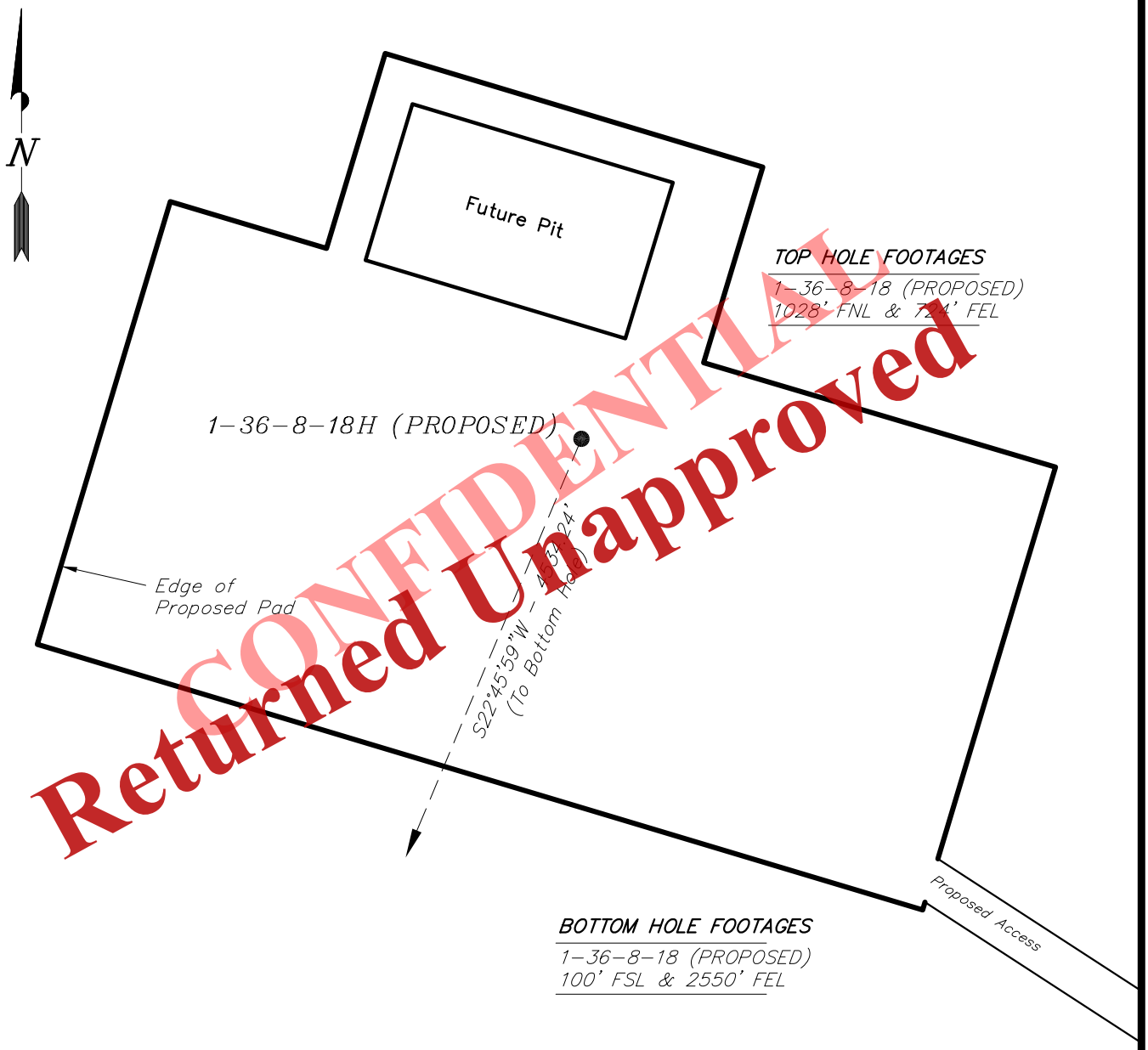
Received: March 08, 2012

NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

1-36-8-18H (Proposed Well)

Pad Location: NENE (Lot 1) Section 36, T8S, R18E, S.L.B.&M.



Note:
Bearings are based on GPS Observations.

RELATIVE COORDINATES From Top Hole to Bottom Hole		
WELL	NORTH	EAST
1-36-8-18H	-4,181'	-1,755'

1/16 Section Line

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)		
WELL	LATITUDE	LONGITUDE
1-36-8-18H	40° 04' 43.48"	109° 50' 06.13"

SURVEYED BY: S.V.	DATE SURVEYED: 09-18-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 10-07-11	V1	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED:		

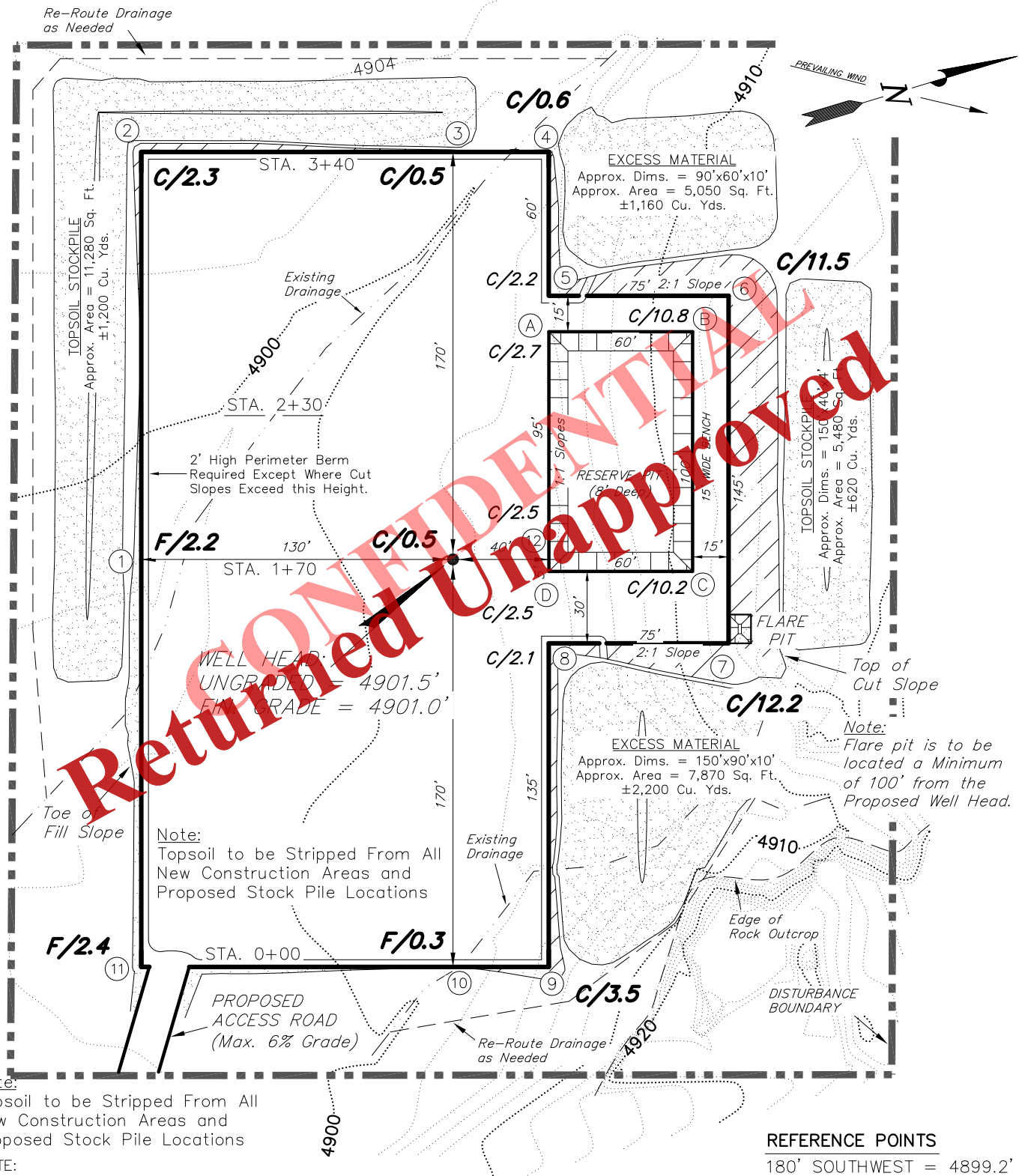
Received: March 08, 2012

NEWFIELD EXPLORATION COMPANY

PROPOSED LOCATION LAYOUT

1-36-8-18H

Pad Location: NENE (Lot 1) Section 36, T8S, R18E, S.L.B.&M.



Note:
Topsoil to be Stripped From All New Construction Areas and Proposed Stock Pile Locations

NOTE:
The topsoil & excess material areas are calculated as being mounds containing 5,180 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

REFERENCE POINTS

180' SOUTHWEST	= 4899.2'
230' SOUTHWEST	= 4898.7'
220' NORTHWEST	= 4904.5'
270' NORTHWEST	= 4906.6'

SURVEYED BY: S.V.	DATE SURVEYED: 09-18-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 10-07-11	V1	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED:		

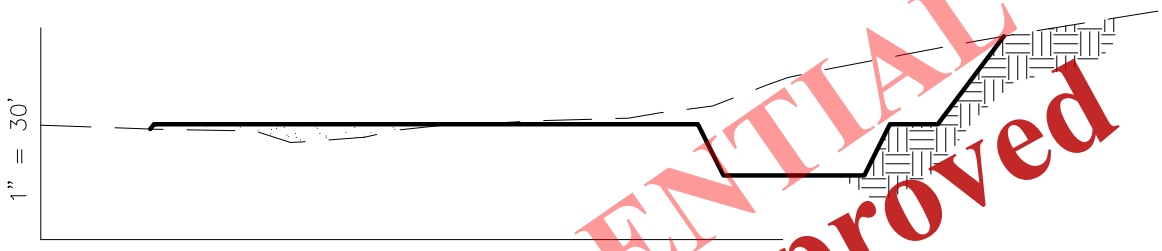
NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

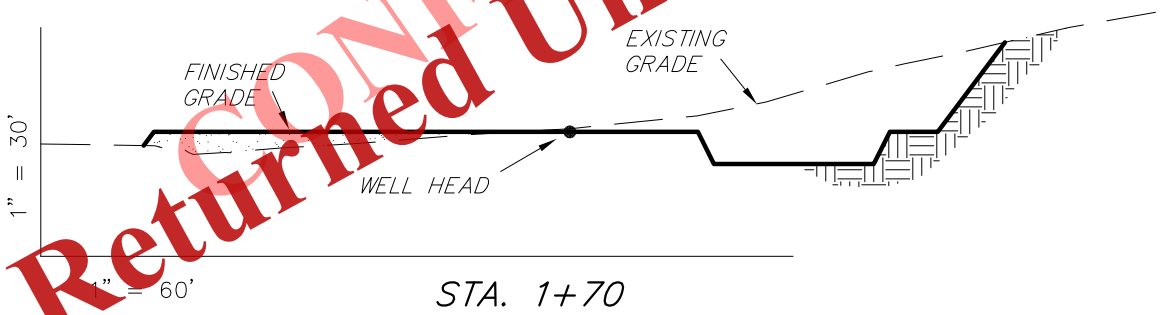
1-36-8-18H

Pad Location: NENE (Lot 1) Section 36, T8S, R18E, S.L.B.&M.

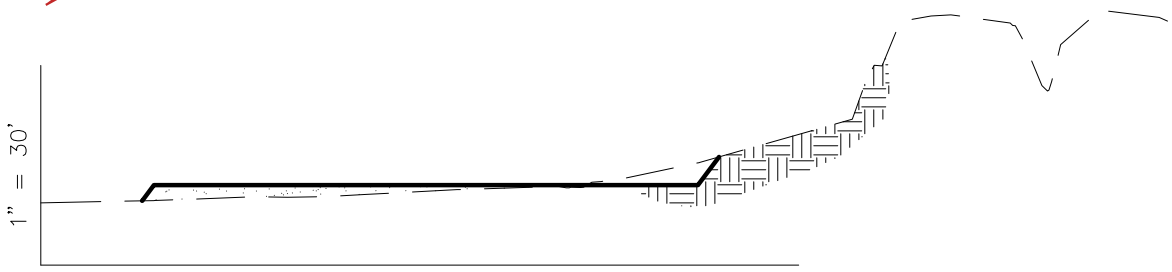
STA. 3+40



STA. 2+30



STA. 1+70



STA. 0+00

NOTE:
UNLESS OTHERWISE NOTED ALL CUT/FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	4,180	2,550	Topsoil is not included in Pad Cut Volume	1,630
PIT	1,420	0		1,420
TOTALS	5,600	2,550	1,660	3,050

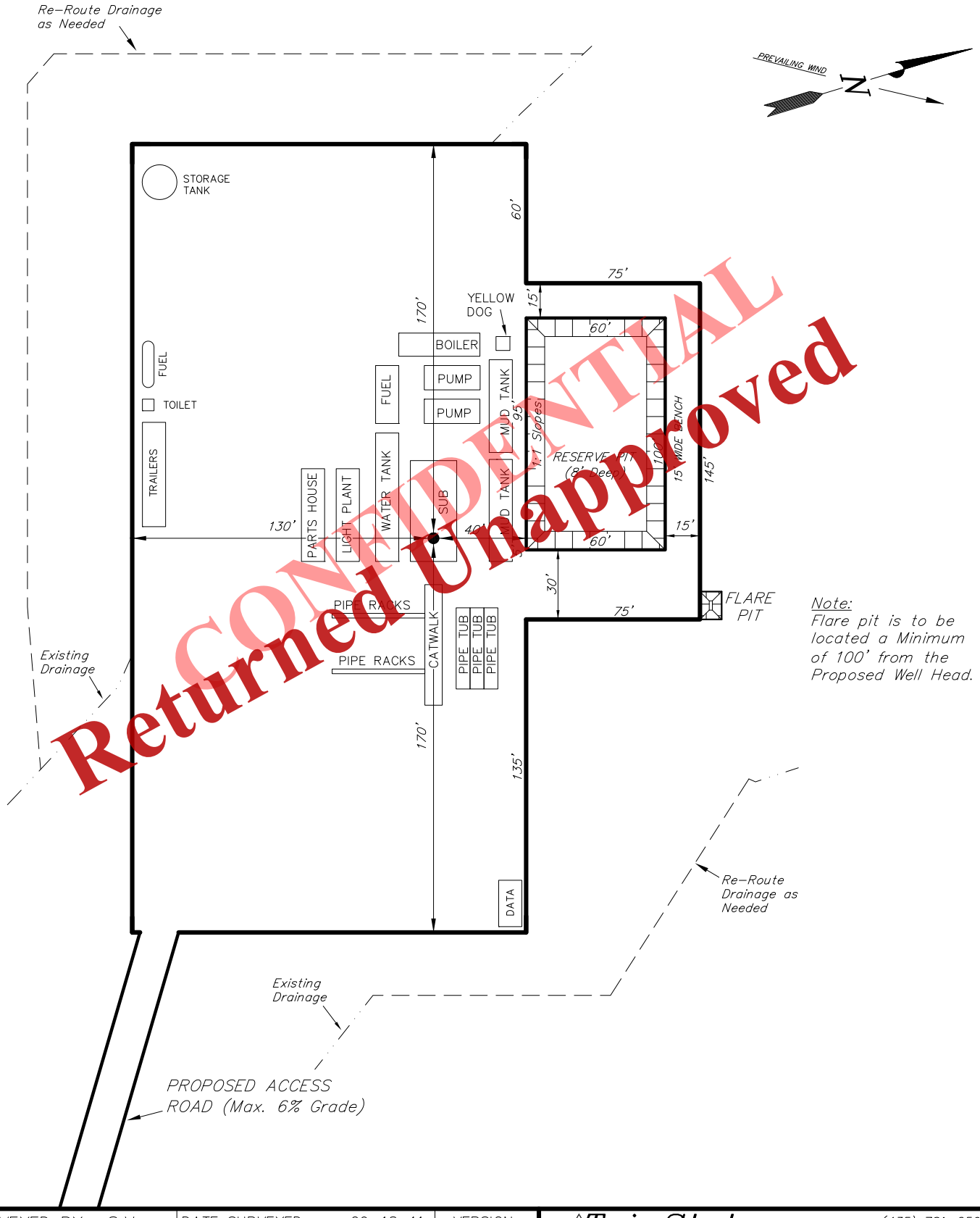
SURVEYED BY: S.V.	DATE SURVEYED: 09-18-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 10-07-11	V1	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED:		

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

1-36-8-18H

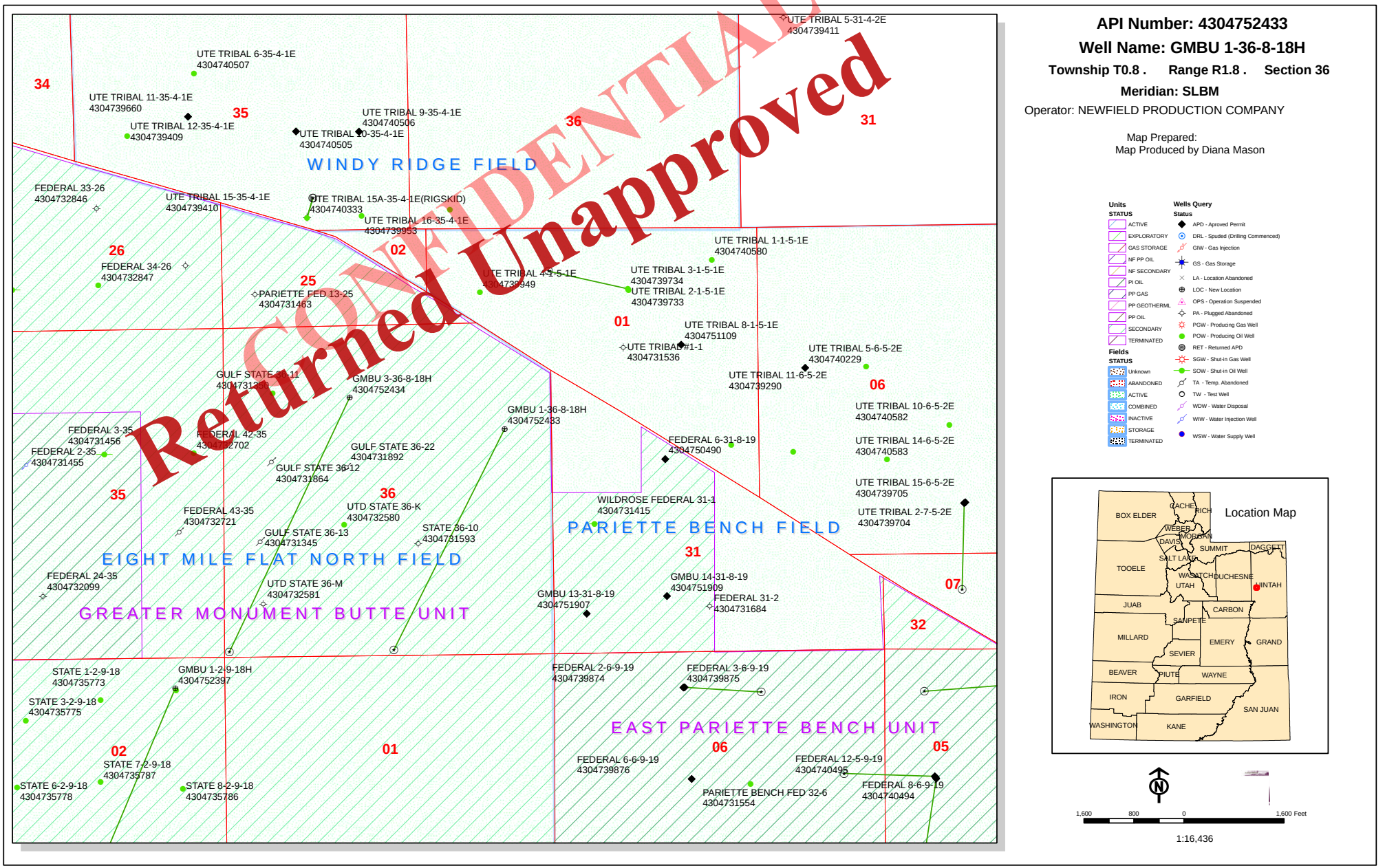
Pad Location: NENE (Lot 1) Section 36, T8S, R18E, S.L.B.&M.



Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

SURVEYED BY: S.V.	DATE SURVEYED: 09-18-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 10-07-11	V1	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED:		

Received: March 08, 2012



API Number: 4304752433

Well Name: GMBU 1-36-8-18H

Township T0.8 . Range R1.8 . Section 36

Meridian: SLBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

Wells Query
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

1:16,436

Received: March 09, 2012

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 16, 2012

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2012 Plan of Development Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2012 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-047-52433	GMBU 1-36-8-18H	Sec 36 T08S R18E 1028 FNL 0724 FEL
	Lateral 1	Sec 36 T08S R18E 0100 FSL 2550 FEL
43-047-52434	GMBU 3-36-8-18H	Sec 36 T08S R18E 0850 FNL 2039 FWL
	Lateral 1	Sec 36 T08S R18E 0100 FSL 0100 FWL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2012.03.16 15:14:05 -06'00'

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-16-12

Received: March 16, 2012

NEWFIELD
ROCKY MOUNTAINS

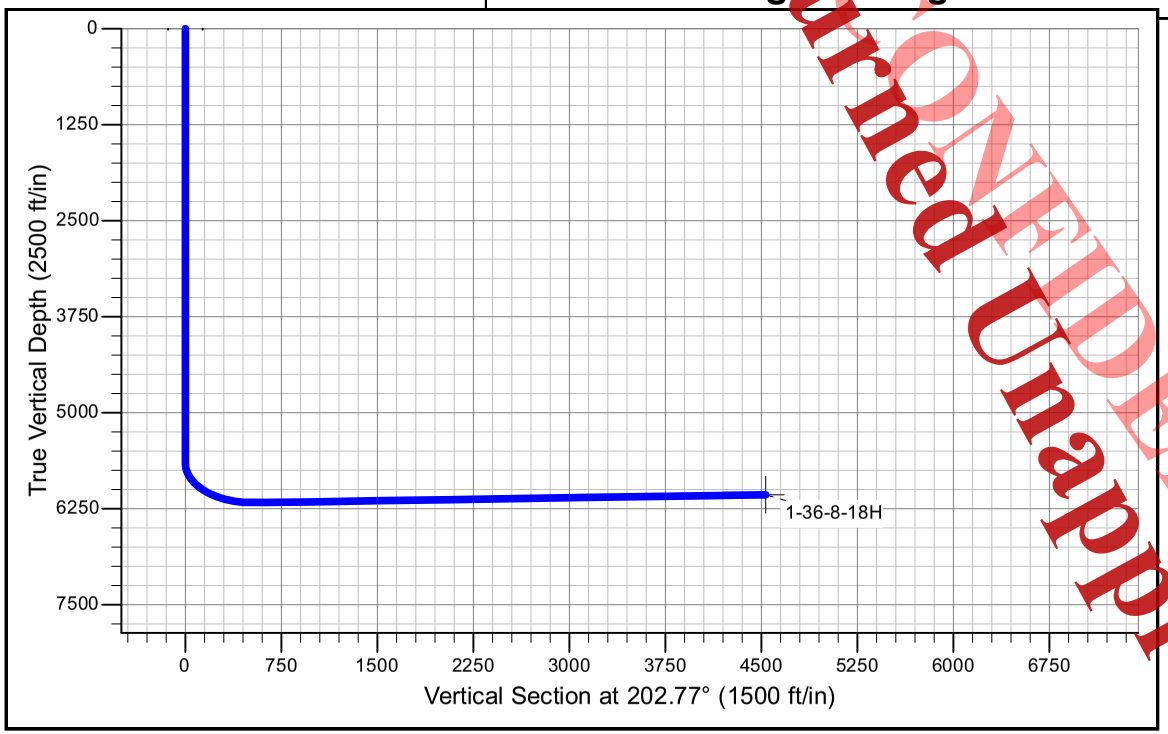
Newfield Production Company

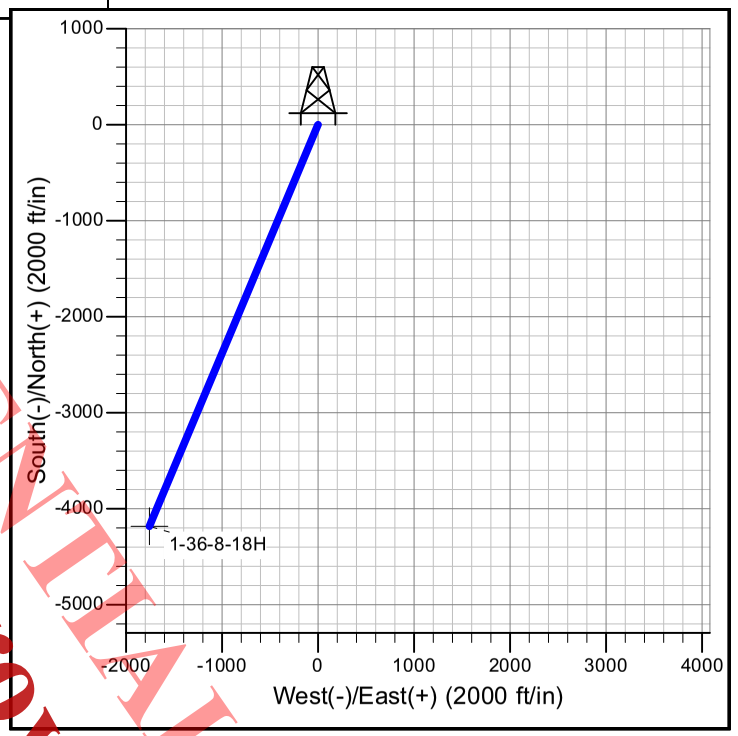
Project: Utah
Site: GMBU 1-36-8-18H
Well: GMBU 1-36-8-18H
Wellbore: Wellbore #1
Design: Design #1

T G M

Azimuths to Grid North
True North: -1.07°
Magnetic North: 10.05°

Magnetic Field
Strength: 52296.3snT
Dip Angle: 65.86°
Date: 2/27/2012
Model: IGRF200510





SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DIeg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	5650.9	0.00	0.00	5650.9	0.0	0.0	0.00	0.00	0.0	
3	6482.5	91.47	202.77	6171.6	-492.6	-206.8	11.00	202.77	534.2	
4	10483.8	91.47	202.77	6069.0	-4180.9	-1754.9	0.00	0.00	4534.2	1-36-8-18H

PROJECT DETAILS: Utah

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone

System Datum: Mean Sea Level

NEWFIELD
ROCKY MOUNTAINS

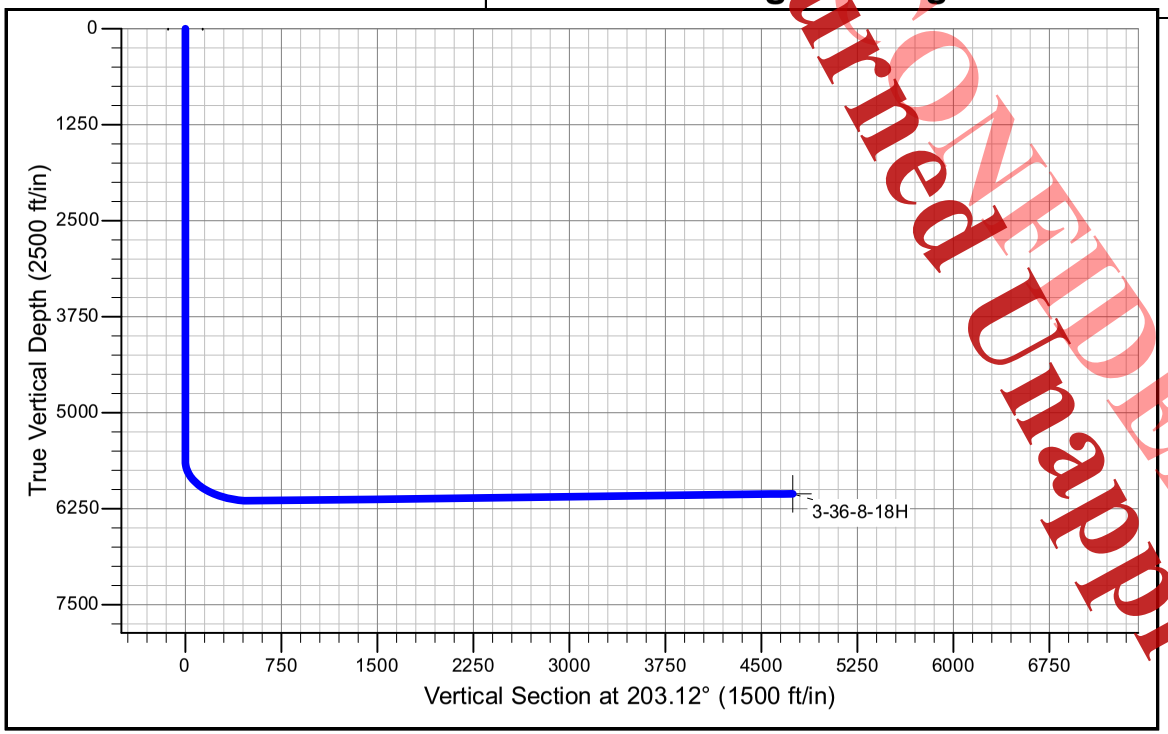
Newfield Production Company

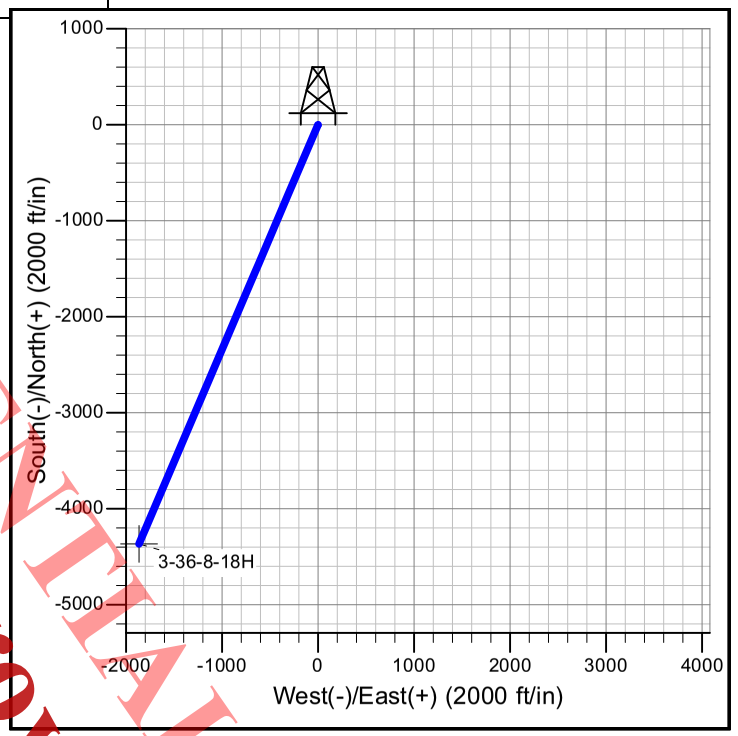
Project: Utah
Site: GMBU 3-36-8-18H
Well: GMBU 3-36-8-18H
Wellbore: Wellbore #1
Design: Design #1

T G M

Azimuths to Grid North
True North: -1.06°
Magnetic North: 10.06°

Magnetic Field
Strength: 52295.4snT
Dip Angle: 65.86°
Date: 2/27/2012
Model: IGRF200510





SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DIeg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	5628.7	0.00	0.00	5628.7	0.0	0.0	0.00	0.00	0.0	
3	6458.4	91.27	203.12	6149.4	-489.7	-209.1	11.00	203.12	532.4	
4	10672.6	91.27	203.12	6056.0	-4364.4	-1863.4	0.00	0.00	4745.6	3-36-8-18H

PROJECT DETAILS: Utah

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone

System Datum: Mean Sea Level

BOPE REVIEW **NEWFIELD PRODUCTION COMPANY GMBU 1-36-8-18H 43047524330000**

Well Name	NEWFIELD PRODUCTION COMPANY GMBU 1-36-8-18H 4304752433			
String	SURF	PROD	PROD	
Casing Size(")	8.625	5.500	4.500	
Setting Depth (TVD)	500	6172	6069	
Previous Shoe Setting Depth (TVD)	0	500	6172	
Max Mud Weight (ppg)	8.3	9.0	9.0	
BOPE Proposed (psi)	0	2000	2000	
Casing Internal Yield (psi)	2950	9190	10690	
Operators Max Anticipated Pressure (psi)	2673		8.5	

Calculations	SURF String	8.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	216		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	156	NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	106	NO	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	106	NO	
Required Casing/BOPE Test Pressure=		500	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi	*Assumes 1psi/ft frac gradient

Calculations	PROD String	5.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	2888		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2147	NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1630	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1640	NO	Reasonable for area
Required Casing/BOPE Test Pressure=		2000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		500	psi	*Assumes 1psi/ft frac gradient

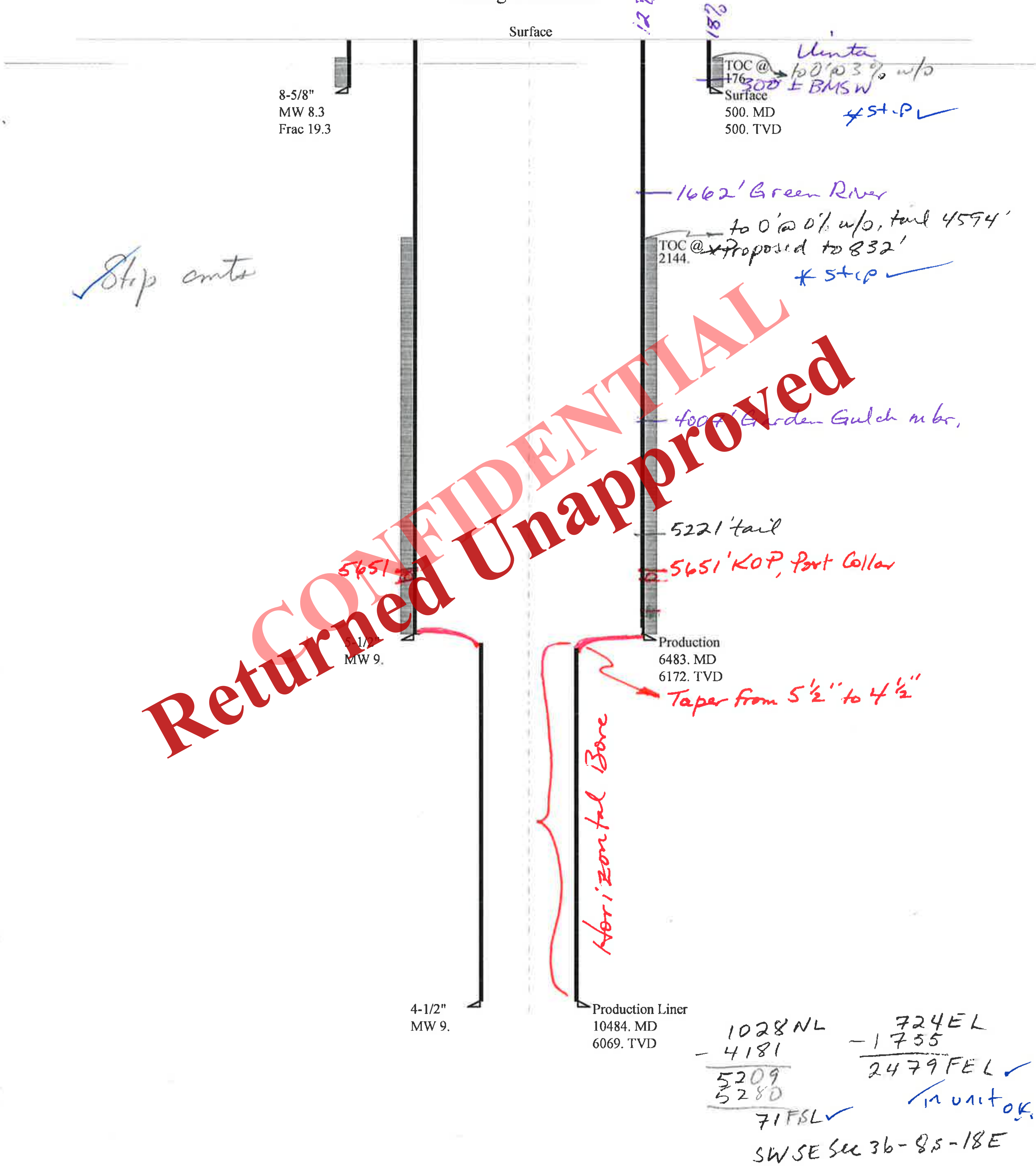
Calculations	PROD String	4.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	2840		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2112	NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1505	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2863	YES	
Required Casing/BOPE Test Pressure=		2000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		6172	psi	*Assumes 1psi/ft frac gradient

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi	*Assumes 1psi/ft frac gradient

Received: July 16, 2012

43047524330000 GMBU 1-36-8-18H

Casing Schematic



Received: July 16, 2012

Well name:	**43047524330000 GMBU 1-36-8-18H**
Operator:	**NEWFIELD PRODUCTION COMPANY**
String type:	Surface
Project ID:	43-047-52433
Location:	UINTAH COUNTY

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 440 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 500 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 437 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 81 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 176 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,172 ft
Next mud weight: 9.000 ppg
Next setting BHP: 2,885 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 500 ft
Injection pressure: 500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	500	8.625	24.00	J-55	ST&C	500	500	7.972	2574

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	216	1370	6.332	500	2950	5.90	12	244	20.33 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: June 13,2012
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 500 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Received: July 16, 2012

Well name:	43047524330000 GMBU 1-36-8-18H
Operator:	NEWFIELD PRODUCTION COMPANY
String type:	Production
Project ID:	43-047-52433
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 9.000 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 1,528 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,885 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 5,331 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 160 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 2,144 ft

Directional Info - Build & Hold
Kick-off point 5651 ft
Departure at shoe: 535 ft
Maximum dogleg: 11 °/100ft
Inclination at shoe: 91.47 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	6483	5.5	20.00	N-80	LT&C	6172	6483	4.653	43002

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2885	8830	3.060	2885	9190	3.18	123.4	428	3.47 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: June 13,2012
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 6172 ft, a mud weight of 9 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Received: July 16, 2012

Well name:	43047524330000 GMBU 1-36-8-18H
Operator:	NEWFIELD PRODUCTION COMPANY
String type:	Production Liner
Project ID:	43-047-52433
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 9.000 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 1,502 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,837 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 0 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 159 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Liner top: 6,483 ft
Directional Info - Build & Hold
Kick-off point 5651 ft
Departure at shoe: 4534 ft
Maximum dogleg: 0 °/100ft
Inclination at shoe: 91.47 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	3984	4.5	11.60	P-110	Buttress	6069	10484	3.875	20536

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2837	7580	2.671	2860	10690	3.74	-1.2	367.2	99.99 B

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: June 13,2012
Salt Lake City, Utah

Remarks:
For this liner string, the top is rounded to the nearest 100 ft.Collapse is based on a vertical depth of 6069 ft, a mud weight of 9 ppg The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Received: July 16, 2012

Diana Mason <dianawhitney@utah.gov>

RE: Application For Permit to Drill Sent Back for Revisions

Mandie Crozier <mcrozier@newfield.com> Mon, Jun 17, 2013 at 11:02 AM
To: "dianawhitney@utah.gov" <dianawhitney@utah.gov>

There is an Arch issue along with cactus on this well.
Will you just rescind the APD?

Mandie Crozier
Regulatory Specialist.
Office: 435-646-4825
Mobile: 435-401-8335

Newfield Exploration
-----Original Message-----
From: dianawhitney@utah.gov [mailto:dianawhitney@utah.gov]
Sent: Wednesday, June 12, 2013 10:40 AM
To: Mandie Crozier
Subject: Application For Permit to Drill Sent Back for Revisions

APD Number: 5443
Well Name: GMBU 1-36-8-18H
Operator: NEWFIELD PRODUCTION COMPANY
Mandie, DOGM received this APD on 3/8/2012 and the only thing we are missing is SITLAs approval. Do you know what they are waiting on?

Thank you,
Diana

Sent on 6/12/2013

GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 18, 2013

NEWFIELD PRODUCTION
COMPANY
Rt 3 Box 3630
Myton, UT 84052

Re: Application for Permit to Drill - UINTAH County, Utah

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the GMBU 1-36-8-18H well, API 43047524330000 that was submitted March 08, 2012 is being returned unapproved. If you plan on drilling this well in the future, you must first submit a new application.

Should you have any questions regarding this matter, please call me at (801) 538-5312.

Sincerely,

Diana Mason
Environmental Scientist

Enclosure
cc: Bureau of Land Management, Vernal, Utah

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING